

BARC ELECTRIC COOPERATIVE

LARGE POWER SERVICE SCHEDULE LP-1-U

1. APPLICABILITY

Applicable to consumers located on or near the Cooperative's lines for all types of usage whose load requirements exceed 50 kW, subject to the rules and regulations of the Cooperative. The rate is not applicable for temporary service.

2. TYPE OF SERVICE

Any connection of standard voltages on or near the Cooperative's existing line.

3. MONTHLY RATE

I. Distribution Delivery Charges:

Consumer Delivery Charges @ \$57.89 per month

Demand Delivery Charge:

All kW of Billing Demand @ \$7.83 per kW

Energy Delivery Charges:

First 150 kWh per kW of Billing Demand @ \$0.02250 per kWh

Next 150 kWh per kW of Billing Demand @ \$0.01989 per kWh

Next 300 kWh per kW of Billing Demand @ \$0.00884 per kWh

Over 600 kWh per kW of Billing Demand @ \$0.00134 per kWh

II. Electricity Supply Service Charges:

Demand Charge:

All kW of Billing Demand @ \$3.24 per kW

Energy Charges:

First 150 kWh per kW of Billing Demand @ \$0.06310 per kWh

Next 150 kWh per kW of Billing Demand @ \$0.06101 per kWh

Over 300 kWh per kW of Billing Demand @ \$0.05962 per kWh

Filed: December 7, 2018

Effective: January 1, 2019

4. WHOLESALE POWER COST ADJUSTMENT CLAUSE

Each kilowatt-hour purchased by the Customer from the Cooperative under the Monthly Rate is subject to adjustment in accordance with the Cooperative's wholesale power cost adjustment provision as filed in its rules and regulations.

5. DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, except that it shall not be less than the higher of the following:

- a. Forty percent (40%) of the highest recorded demand for the previous eleven (11) Months as indicated or recorded by a demand meter.
- b. Forty percent (40%) of 50 kW.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Billing demand will be adjusted for consumers with 100 kW or more of measured demand to correct for average power factors lower than 90 percent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

6. MINIMUM MONTHLY CHARGE

The minimum monthly charge for distribution delivery service will be determined as stated in the contract. The minimum monthly charge billed when a consumer requests disconnection of service before the term of contract expires or in less than twelve months, will be calculated as follows:

40 cents/kW applied to the highest billing demand of the previous term of connection plus the monthly Consumer Delivery Charge. Such charges shall be included on the consumer's final bill. If the consumer has the service reconnected before expiration of the initial term of contract or twelve months, credit will be given according to the number of months remaining in the term of contract or remaining in one year.

The provision for monthly minimum charges following disconnection shall not apply if the service is transferred to another party without an interruption of service.

7. CONDITIONS OF SERVICE

- a. Motors having a rated capacity in excess of ten horsepower (10HP) must be three-phase.
- b. All power and energy delivered, sold or both shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- c. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- d. If service is furnished at primary distribution voltage, a discount of thirty-seven cents (37¢) per kW shall apply to the demand charges; however, the Cooperative shall have the option of metering at secondary voltage and to adjust for transformer losses by use of loss compensators.

8. TERM OF CONTRACT

The Term of Contract for the purchase of electricity under this schedule shall be as specified in the contract for service, but not less than one year.