

BARC ELECTRIC COOPERATIVE
P. O. Box 264
Millboro, Virginia 24460

SCHEDULE GV

AVAILABILITY

This schedule is available to consumers with small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 kilowatts or less. Power generated by the consumer's facilities will be purchased by the Cooperative under this schedule. Power will be sold to the consumer under the terms of the applicable rate schedule.

TYPE OF SERVICE

Type of service is 60 Hertz, alternating current. Installations of 10 KW capacity shall be 240 volt, single phase. Installations with greater than 10 KW capacity shall be three phase at the Cooperative's standard voltages unless otherwise specified by the Cooperative.

MONTHLY RATE

A. Energy:

Energy shall be purchased from the consumer at a rate equal to the energy and energy-related adjustment charges that would have been applied by the Cooperative's principal wholesale power supplier if it had supplied the energy which was purchased from the consumer. This rate is:

1.815¢ per kWh, plus fuel adjustment

The above rate will be increased or decreased for price changes in the energy component of wholesale power rates.

B. Demand:

From any consumer who chooses to install and maintain, solely at its expense, the necessary metering equipment to verify that the consumer-supplied capacity has reduced the Cooperative's wholesale billing demand units, demand shall be purchased at a rate equal to that which would

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have been used by the Cooperative's principal wholesale power supplier if it had supplied the capacity. Such charge shall be applied to the reduction in the wholesale billing demand units.

INTERCONNECTION CHARGE

Interconnection costs shall be paid by the consumer. Interconnection costs are defined as the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions and administrative costs incurred by the Cooperative directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operation with the consumer's facilities to the extent such costs are in excess of the corresponding costs which the Cooperative would have incurred if it had not engaged in interconnected operations but instead, purchased an equivalent amount of energy or capacity from other sources. Payment of the one-time interconnection charge shall be made by either of the following methods:

- A. The estimated full amount to be paid in advance of construction. Adjustments to correct for the difference between the actual and estimated costs shall be billed or credited immediately following completion of construction.
- B. The amortized total cost, payable in equal monthly or annual installments over a three-year period, or such other period as may be mutually agreeable. Under this method, the consumer may be required to purchase a surety bond with the Cooperative as beneficiary to guarantee payment of the total cost. Interest on the unpaid balance shall be at the composite rate paid by the Cooperative on its most recent issue of long-term debt.

TERMS OF PAYMENT

The Cooperative shall make payment to the consumer within thirty (30) days after the meter is read.

TERMS OF CONNECTION

Interconnection of consumer's generation with the Cooperative's system will be permitted only under the terms of a contract between consumer and Cooperative. Minimum contract term shall be one year.

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