

BARC ELECTRIC COOPERATIVE

SCHEDULE QF

AVAILABILITY

This schedule is available to consumers with small power production facilities which qualify under section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 to 1,000 kilowatts, subject to terms and conditions through a purchase Power and Operating Agreement to be negotiated with the Cooperative on a case by case basis. Power generated by the consumer's facilities will be purchased by the Cooperative under this schedule. Power will be sold to the consumer under terms of the applicable rate schedule.

TYPE OF SERVICE

Type of service is 60 cycle, alternating current, three-phase and normally at 7200/12470 volts unless otherwise specified by the Cooperative.

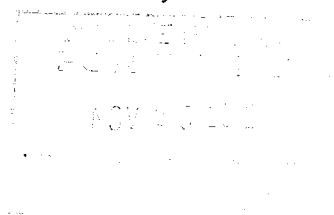
MONTHLY RATE

- A. Energy Payment: 1.815 cents per KWH @ low voltage
 1.781 cents per KWH @ high voltage

- B. Capacity Payment:
At clock hour of Virginia Power's monthly system peak, high voltage rate @ delivery \$13.55 per KW, and low voltage rate @ delivery \$14.51 per KW.

- C. Fuel Adjustment Clause:
The energy rates shall be subject to the same fuel adjustment factor each month as billed to BARC Electric Cooperative by Old Dominion Electric Cooperative on its wholesale power contract as authorized by the Federal Energy Regulatory Commission.

- D. Other Adjustments:
Any other adjustments resulting in the change in the structure of power purchase rates to BARC Electric Cooperative by Old Dominion Electric Cooperative on its wholesale power contract as authorized by the Federal Energy Regulatory Commission.



- E. Rates for payment to Generating Facility:
The energy and demand rates paid to the QF shall be the rate BARC Electric Cooperative avoids from its wholesale power purchases from Old Dominion Electric Cooperative on its wholesale power contract as authorized by the Federal Energy Regulatory Commission. The rates in this schedule shall change simultaneously with BARC -- Old Dominion changes. If wholesale rates are adjusted retroactively, payments will also be adjusted retroactively.

CONTRACT

A Power Purchase and Operating Agreement must be in force and the terms thereof shall be binding as part of this schedule.

PAYMENT

Payments for power shall be made within 45 days after the meter is read at the close of the month that power was sold.

